New Hampshire — Natural Gas 2014

	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
Total Net Movements:	**62,703**	—	Industrial:	**8,456**	**0.1**
Dry Production:	**0**	**0.0**	Vehicle Fuel:	**73**	**0.2**
Deliveries to Consumers:					
Residential:	**7,755**	**0.2**	Electric Power:	**31,240**	**0.4**
Commercial:	**9,412**	**0.3**	Total Delivered:	**56,936**	**0.2**

Table S31. Summary statistics for natural gas – New Hampshire, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	**0**	**0**	**0**	**0**	**0**
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	**0**	**0**	**0**	**0**	**0**
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	18,297	19,826	47,451	63,446	52,160
Intransit Receipts	4,028	3,865	0	0	0
Interstate Receipts	172,007	146,961	97,267	83,074	107,488
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	35	108	71	124	185
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-1,393	-3,726	-246	R-1,732	-5,686
Total Supply	**192,974**	**167,034**	**144,543**	**R144,912**	**154,148**

See footnotes at end of table.

Table S31. Summary statistics for natural gas – New Hampshire, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	60,378	69,978	72,032	R54,028	57,017
Deliveries at U.S. Borders					
Exports	0	336	199	95	373
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	132,564	96,607	72,247	90,665	96,573
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	33	112	65	124	185
Total Disposition	**192,974**	**167,034**	**144,543**	**R144,912**	**154,148**
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use[a]	247	202	27	R67	81
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	6,738	6,955	6,422	7,185	7,755
Commercial	8,406	8,890	8,130	9,204	9,412
Industrial	6,022	7,083	7,007	7,866	8,456
Vehicle Fuel	28	37	37	R62	73
Electric Power	38,937	46,812	50,408	29,644	31,240
Total Delivered to Consumers	**60,131**	**69,776**	**72,004**	**R53,961**	**56,936**
Total Consumption	**60,378**	**69,978**	**72,032**	**R54,028**	**57,017**
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,588	3,949	3,917	4,585	4,049
Industrial	5,253	6,326	6,376	7,280	7,682
Number of Consumers					
Residential	95,361	97,400	99,738	98,715	99,146
Commercial	16,645	17,186	17,758	17,298	17,421
Industrial	306	362	466	403	326
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	505	517	458	532	540
Industrial	19,679	19,566	15,036	19,519	25,938
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	5.48	5.45	4.08	6.63	10.55
Exports	--	7.54	2.62	6.65	4.06
Citygate	8.83	8.07	7.15	7.60	9.28
Delivered to Consumers					
Residential	14.46	14.67	13.74	13.84	16.27
Commercial	12.72	11.46	11.95	12.13	14.96
Industrial	11.59	11.57	10.48	10.68	9.46
Electric Power	W	W	W	W	W

-- Not applicable.

R Revised data.

W Withheld.

[a] Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "*Annual Report of Natural and Supplemental Gas Supply and Disposition*"; Form EIA-895, "*Annual Quantity and Value of Natural Gas Production Report*"; Form EIA-857, "*Monthly Report of Natural Gas Purchases and Deliveries to Consumers*"; Form EIA-816, "*Monthly Natural Gas Liquids Report*"; Form EIA-64A, "*Annual Report of the Origin of Natural Gas Liquids Production*"; Form EIA-423, "*Monthly Cost and Quality of Fuels for Electric Plants Report*"; Form EIA-191M, "*Monthly Underground Gas Storage Report*"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "*Combined Heat and Power Plant Report*"; Form EIA-923, "*Power Plant Operations Report*"; Form EIA-886, "*Annual Survey of Alternative Fueled Vehicles*"; state agencies; Form EIA-23, "*Annual Survey of Domestic Oil and Gas Reserves*"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.